

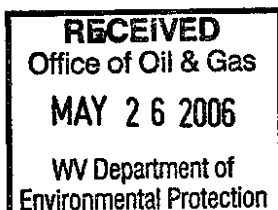
Date March 29, 2006
API # 47- 079 - 01314State of West Virginia
Division of Environmental Protection
Section of Oil and Gas
Well Operator's Report of Well WorkFarm Name: Berry Properties, LLC Operator Well No.: Davison Fuel & Dock A-2RLOCATION: Elevation: 1068' Quadrangle: Bancroft
District: Pocatalico County: Putnam
Latitude: 14620' feet South of 38° DEG. 32' MIN. 30" SEC.
Longitude: 1490' feet West of 81° DEG. 45' MIN. 00" SEC.Company: Cabot Oil & Gas Corporation
900 Lee Street East, Suite 500
Charleston, WV 25301Agent: Thomas S. Liberatore
Inspector: Carlos Hively
Permit Issued: 7/25/2005
Well Work Commenced: October 1, 2005
Well Work Completed: April 11, 2006
Verbal Plugging: _____
Permission granted on: _____
Rotary X Cable _____
Total Depth (feet) 5958'/PBTD 5600'
Fresh Water Depths (ft) 97', 1077'
Salt Water Depths (ft) 1805'
Is coal being mined in area (Y / N) ? YES
Coal Depths (ft) _____

Casing & Tubing Size	Used in Drilling	Left In Well	Cement Fill Up Cu. Ft.
13-3/8"	38'	38'	
9-5/8"	1000'	1000'	825
7"	2450'	2450'	521
4-1/2"		5951'	259
2-3/8"		4920'	
SEE BACK FOR PLUG BACK DETAILS			

OPEN FLOW DATA

Producing Formation MARCELLUS SHALE
Gas: Initial Open Flow TSTM MCF/d
Final Open Flow 552 (COMMINGLED) MCF/d
Time of open flow between initial and final tests 10 Hours
Static rock pressure 460 psig surface pressure after 14 HoursPay Zone
Depth (ft) 4693'-4968'
Oil: Initial Open Flow 0 Bbl/d
Final Open Flow 0 Bbl/dSecond Producing Formation HURON SHLAE
Gas: Initial Open Flow TSTM MCF/d
Final Open Flow 552 (COMMINGLED) MCF/d
Time of open flow between initial and final tests 10 Hours
Static rock pressure 460 psig surface pressure after 14 HoursPay Zone
Depth (ft) 4123'-4308'
Oil: Initial Open Flow 0 Bbl/d
Final Open Flow 0 Bbl/d

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1.) DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2.) THE WELL LOG WHICH IS SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE

For: CABOT OIL & GAS CORPORATIONBy: W. A. [Signature] Drilling SuperintendentDate: 5/24/06

JUN 02 2006

PUT 1314

STAGE	PERFS	ACID 15% HCl	FOAM	SAND (lbs)	NITROGEN (scf)	BDP	ATP	MTP	ISIP
1-Newberg	5778-5788 (40)			27,000		2753	3493	5000	4166
1-Marcellus Shale	4693-4968 (25)				999,924	4194	4425	4526	2688
2-Huron Shale	4123-4308 (30)		85Q	120800	1,655,521	1796	2842	3201	1986

FORMATION	TOP	BOTTOM	REMARKS
Sandstone & Shale	Surface	8	
Siltstone & Sandstone	8	100	
Shale & Sandstone	100	768	
Sandstone	768	866	
Sandstone & Shale	866	1030	
Sandstone	1030	1173	
Shale & Sandstone	1173	1239	
Sandstone	1239	1303	
Siltstone & Shale	1303	1575	
Salt Sands	1575	1936	
Big Lime	1936	2100	
Sandstone & Shale	2100	2112	
Injun	2112	2152	
Shale & Siltstone	2152	2326	
Shale	2326	2563	
Sunbury	2563	2580	
Berea	2580	2594	
Shale	2594	3790	
L. Huron	3790	4310	
Java	4310	4458	
Angola	4458	4692	
Rhinestreet	4692	4918	
Marcellus	4918	4971	
Onondaga	4971	5065	
Oriskany	5065	5092	
Helderberg	5092	5209	
Tonoloway	5209	5778	
Newburg	5778	5802	
Lockport	5802	5958	TD

Plugged Back on 3/30/06
 TD to 5758' Brine
 5758' CIBP
 5758' to 5600' Latex Cement

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