

WR-35

Date July 28, 2008
API # 47- 079 - 01324

State of West Virginia
Division of Environmental Protection
Section of Oil and Gas
Well Operator's Report of Well Work

Farm Name: Amherst Industries, Inc. Operator Well No.: Cabot #17

LOCATION: Elevation: _____ Quadrangle: Bancroft
District: Pocatalico County: Putnam
Latitude: 7820' feet South of 38° DEG. 32' MIN. 30" SEC.
Longitude: 1239' feet West of 81° DEG. 50' MIN. 00" SEC.

Company: Cabot Oil & Gas Corporation
900 Lee Street East, Suite 500
Charleston, WV 25301

Agent: Thomas S. Liberatore
Inspector: Jamie Stevens
Permit Issued: 2/6/2006
Well Work Commenced: July 19, 2007
Well Work Completed: August 19, 2007
Verbal Plugging: _____
Permission granted on:
Rotary X Cable _____
Total Depth (feet) 4447'
Fresh Water Depths (ft) 80'
Salt Water Depths (ft) 470', 940', 1246', 1371'
Is coal being mined in area (Y / N) ? NO
Coal Depths (ft) NONE REPORTED

Casing & Tubing Size	Used in Drilling	Left In Well	Cement Fill Up Cu. Ft.
13-3/8"	48'	48'	
9-5/8"	230'	230'	145
7"	1826'	1826'	397
4-1/2"		4438'	342
4-1/2 " GRAVITY SQUEEZE			60
2-3/8"		4304'	

OPEN FLOW DATA

Producing Formation RHINESTREET Pay Zone _____
Depth (ft) 4243'-4340'
Gas: Initial Open Flow TSTM MCF/d Oil: Initial Open Flow 0 Bbl/d
Final Open Flow 231 (COMMINGLED) MCF/d Final Open Flow 0 Bbl/d
Time of open flow between initial and final tests 4 Hours
Static rock pressure 150 psig surface pressure after 568 Hours

Second Producing Formation LOWER HURON Pay Zone 3390'-3848'
BEREA Depth (ft) 2178'-2188'
Gas: Initial Open Flow TSTM MCF/d Oil: Initial Open Flow 0 Bbl/d
Final Open Flow 231 (COMMINGLED) MCF/d Final Open Flow 0 Bbl/d
Time of open flow between initial and final tests 4 Hours
Static rock pressure 150 psig surface pressure after 568 Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1.) DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2.) THE WELL LOG WHICH IS SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE

For: **CABOT OIL & GAS CORPORATION**

By: [Signature] **Drilling Superintendent**

Date: 7/28/08 **RECEIVED**

Office of Oil & Gas

AUG 15 2008

JUL 30 2008

WV Department of Environmental Protection

PWT 1324

STAGE	PERFS	ACID 15% HCl	FOAM	SAND (lbs)	NITROGEN (scf)	BDP	ATP	MTP	ISIP
1-Rhinestreet	4243-4340 (15)				803,200	4341	3597	3916	2242
2-Lower Huron	3390-3848 (35)		85Q	62,800	1,627,269	2693	2275	2862	1753
3-Berea	2178-2188 (40)		75Q	40,700	475,176	4430	3273	4344	

FORMATION	TOP	BOTTOM	REMARKS
SILT / SHALE	SURFACE	1073	
SALT SAND	1073	1167	
SILT / SHALE	1167	1223	
SALT SAND	1223	1373	
BIG LIME	1373	1689	
INJUN	1689	1765	
SHALE	1765	2175	
BEREA	2175	2192	
SHALE	2192	3390	
HURON	3390	3843	
SHALE	3843	4243	
RHINESTREET	4243	4340	
SHALE	4340	4421	
MARCELLUS	4421	4447	TD