

WV DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS  
UIC INSPECTION REPORT

			Inspection Date	1/29/20			
Operator Name	Pillar Energy LLC						
API #	47-093-00081		UIC Permit #	2D09300081002			
Well Name & #	Nestor B-1		Field Name (2R)	NA			
UTM North	4336179.5		UTM East	618482.9			
Latitude	39.166773		Longitude	-79.628511			
Well Type:	<input checked="" type="checkbox"/> 2D Non-Commercial		<input type="checkbox"/> 2D Commercial	<input type="checkbox"/> 2R Area	<input type="checkbox"/> 3S Solution		
Inspection Type:	<input checked="" type="checkbox"/> Routine/Periodic		<input type="checkbox"/> Emergency Response/Complaint	<input type="checkbox"/> MIT Witness	<input type="checkbox"/> Other		
Well Status:	<input type="checkbox"/> Active		<input checked="" type="checkbox"/> Shut-In	<input type="checkbox"/> Abandoned	<input type="checkbox"/> Plugged		
Permit Expiration Date:	2/12/19		Last MIT Date (well):	4/26/17			
Permitted Injection Pressure (psi):	1,142		Inspected Annulus Pressure(s) (psi):	100			
Inspected Injection Pressure (psi):	0		Specify Annulus:	4 1/2			
<b>Site/Location Checklist</b>	<b>Y</b>	<b>N</b>	<b>NA</b>	<b>Tank &amp; Containment Checklist</b>	<b>Y</b>	<b>N</b>	<b>NA</b>
UIC Permit Available On-Site	✓			Number of Tanks:	4 (1 not hooked) 2 filtered		
Manifests Available			✓	Registration Numbers Labeled	✓		
Evidence of Environmental Impacts		✓		Adequate Secondary Containment	✓		
Spill Kit/Safety Equipment	✓			Tank(s) Leaking		✓	
SPCC Plan Available	✓			Dike Drain Valves Closed	✓		
Adequate Site Security/Safety	✓			Locking Valves & Equalization Lines	✓		
Any Changes Since Last Inspection		✓		Anchored/Armored if in Floodplain			✓
Current WR-40 Data/Logbook	✓			<b>Enforcement Checklist</b>	<b>Y</b>	<b>N</b>	<b>NA</b>
<b>Well &amp; Pump Checklist</b>	<b>Y</b>	<b>N</b>	<b>NA</b>	Permit Conditions Being Met	✓		
API Number Tag	✓			Enforcement Actions Taken		✓	
Wellhead Pressure Gauge	✓			If Yes, Specify:			
Annulus Pressure Gauge	✓						
Barrel Counter	✓			NOV # (if Written):			
Injection Pump Leaking		✓		Photographs or Video Taken	✓		
Injection Line Leaking		✓		Any Attachments (ie. Site Sketch)		✓	
Wellhead Leaking		✓		If Yes, Specify Total Number Additional Pages:			
Comments: 19363 cum. gallons 0 pressure tubing 100, 0 injection PUSCAS VFD & THO.NAS pump into 1 tank remove vegetation inside containment to seal 4 raw (1 not hooked up) 2 filtered 2 filtered 100 add barrier to protect wellhead inside containment to seal							
Inspector Printed Name:	Kenneth Greynolds			Signature:	Dennis Stottlemeyer		
Others Present During Inspection:	ERIC Anderson Andy Lockwood Dennis Stottlemeyer						